

2015 October 23

Dear

Mr. Reith

A Community Wish List: to open our hearts that no child, teen, adult or senior in our community will miss the joyous celebration of Christmas

Our North Renfrew community which includes Deux Rivières to Chalk River, and Des Joachims, has come together for the past 23 years for the "Community Christmas Basket Program". Some members of our community are not fortunate enough to have all the means associated with Christmas. Financially disadvantaged families and individuals are provided with gift certificates for Christmas dinner and small gifts and toys for their children. Over the years this has developed into a fair, time effective and cost comprehensive program. Many family members have expressed their overwhelming gratitude for this special Christmas gift. Last year we served over 320 individuals (144 families which included 114 children and 206 adults/seniors).

Beta Sigma Phi Sorority will again organize this event on behalf of our community. If you have any new ideas, special contributions, or questions, please contact the numbers below.

The success of the Christmas Basket Program for 2015 will once more flourish with the generosity of groups and individuals in our community. Financial contributions will be gratefully received on or before 2015 December 15.

Please contact the Fire Hall in Deep River if you have toys you wish to donate. We are unable to accept stuffed toys due to environmental sensitivities.

Cheques should be made payable to North Renfrew Family Services (Christmas Basket), Box 1334, Deep River, ON KOJ 1PO. Tax receipts are issued for all donations. Cash may be taken to the NRFS office in the Medical Building, 109 Banting Drive.

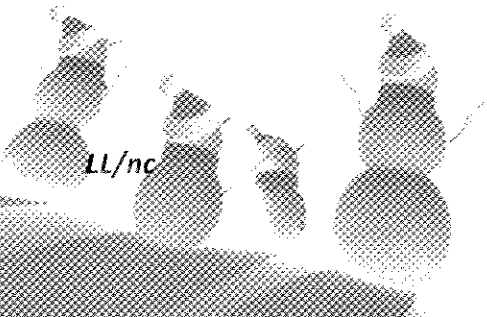
If you require further information, please contact me at 613-584-2897, or North Renfrew Family Services at 613-584-3358 (nrsf@drdh.org).

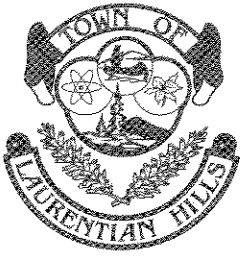
Yours sincerely,

Lucille Levinski

Lucille Levinski, Chair

LL/nc



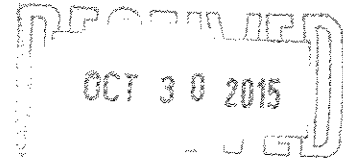


THE CORPORATION OF THE TOWN OF
LAURENTIAN HILLS

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34465 HIGHWAY NO. 17, POINT ALEXANDER, R. R. # 1, DEEP RIVER, ONTARIO K0J 1P0

October 22, 2015



Mayor Gibson and Members of Council
The Corporation of the United
Townships of Head Clara and Maria
15 Township Road
Stonecliffe, Ontario K0J 2K0

Re: Request for Auto Extrication or emergency services along Highway 17
in Head Clara and Maria


Dear Mayor Gibson and Members of Council,

The Council of the Town of Laurentian Hills received your correspondence dated October 5, 2015 regarding the above noted matter at their regular meeting held on October 21st, 2015 and have requested that you be informed that the correspondence was filed.

The Town's Fire Department is currently not in a position at this point in time to offer this service outside of our own Municipality.

Laurentian Hills is aware that you have you have authorized your staff to contact the Province through the Premier's office and the Ministry of Transportation requesting that they take the necessary steps to obtain protective services along the corridor of Highway 17 that runs through your Municipality and hope that you continue to make the Province aware of their responsibility to the traveling public.

Sincerely,


Sherry Batten
CAO/Clerk
Town of Laurentian Hills

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NewsRelease



Energy East Remains Safest Way of Transporting Crude Oil to Market

TransCanada Listens, Removes Québec Port from Project Scope

CALGARY, Alberta – **November 5, 2015** –TransCanada Corporation (TSX, NYSE: TRP) (TransCanada) today announced adjustments to the Energy East Pipeline Project after continuing to listen to local communities, key stakeholders and its customers. The company will be amending the Energy East application before the National Energy Board to remove a port in Québec from the scope of the project. TransCanada remains committed to ensuring a Canadian crude oil supply connection to the Suncor and Valero (Jean Gaulin) refineries in Québec, helping to minimize the pipeline's impact on the environment while continuing to focus on pipeline safety and maximizing the project's economic benefits for Canadians.

"Today's announcement demonstrates our dedication to listening and delivering a vital infrastructure project that will provide significant economic benefits to all provinces along the pipeline's route," said Russ Girling, TransCanada's president and chief executive officer. "We will do this while maintaining our commitment to environmental stewardship and the safe, responsible development of this pipeline. We have demonstrated for more than 60 years that TransCanada has the expertise and commitment to build safe and reliable pipelines to better serve Canadians.

"Pipelines remain the safest and least GHG-intensive way of transporting crude oil to market," added Girling. "By approving and building the Energy East Pipeline we will create the capacity to displace the equivalent of 1,570 rail cars of crude oil per day to Eastern Canada."

A recent study supports this point by concluding that Energy East would change the mode of transport of crude oil already produced from rail to pipeline (*Navius Research, Report to the Ontario Energy Board, August 2015.*)

Girling points out that once the crude oil makes its way to market, Energy East will directly connect with refineries in Québec and New Brunswick, allowing them access to a secure and less expensive Western Canadian crude oil supply.

Thousands of men and women will be employed in the design and construction of this important infrastructure project. According to a Conference Board of Canada study published late last year, the Energy East project is expected to support an average of 14,000 direct and indirect full-time jobs annually across Canada during development and construction and generate more than \$7 billion in additional tax revenues for governments over the next 20 years, along with approximately \$36 billion in GDP for Canada.

- Over 4,000 jobs annually in both Québec and Ontario during development and construction, in addition to \$2.6 billion in tax revenues for Ontario and \$2 billion for Québec
- Close to 3,000 jobs on the Prairies and more than 2,300 jobs in New Brunswick that will be created each year during development and construction of the pipeline in addition to hundreds of millions of dollars in tax revenues for local communities for years to come
- Other benefits outside of the Conference Board data include 250 jobs that were previously announced for GE Canada in Peterborough to build electric motors for the project
- \$30 million invested in Ontario to-date to support Energy East development
- \$100 million in signed contracts in Québec with more than 250 suppliers in the past three years

TransCanada will be sending the NEB amendments to the Energy East application, including the addition of today's changes, in the fourth quarter of 2015. The change in project scope and further refinement of the project schedule is expected to result in an in-service date of 2020, subject to receiving the necessary regulatory approvals and permits.

The 1.1 million barrel per day (bbl/d) Energy East project is an important element of TransCanada's \$47 billion of commercially secured growth initiatives. Over the remainder of the decade, subject to required approvals, this industry-leading portfolio of contracted energy infrastructure projects is expected to generate significant growth in cash flow, earnings and dividends.

With more than 65 years' experience, TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure including natural gas and liquids pipelines, power generation and gas storage facilities. TransCanada operates a network of natural gas pipelines that extends more than 68,000 kilometres (42,100 miles), tapping into virtually all major gas supply basins in North America. TransCanada is one of the continent's largest providers of gas storage and related services with 368 billion cubic feet of storage capacity. A growing independent power producer, TransCanada owns or has interests in over 10,900 megawatts of power generation in Canada and the United States. TransCanada is developing one of North America's largest liquids delivery systems. TransCanada's common shares trade on the Toronto and New York stock exchanges under the symbol TRP. Visit TransCanada.com and [our blog](#) to learn more, or [connect with us on social media](#) and [3BL Media](#).

FORWARD LOOKING INFORMATION

This publication contains certain information that is forward-looking and is subject to important risks and uncertainties (such statements are usually accompanied by words such as "anticipate", "expect", "believe", "may", "will", "should", "estimate", "intend" or other similar words). Forward-looking statements in this document are intended to provide TransCanada security holders and potential investors with information regarding TransCanada and its subsidiaries, including management's assessment of TransCanada's and its subsidiaries' future plans and financial outlook. All forward-looking statements reflect TransCanada's beliefs and assumptions based on information available at the time the statements were made and as such are not guarantees of future performance. Readers are cautioned not to place undue reliance on this forward-looking information, which is given as of the date it is expressed in this news release, and not to use future-oriented information or financial outlooks for anything other than their intended purpose. TransCanada undertakes no obligation to update or revise any forward-looking information except as required by law. For additional information on the assumptions made, and the risks and uncertainties which could cause actual results to differ from the anticipated results, refer to the Quarterly Report to Shareholders dated November 2, 2015 and 2014 Annual Report filed under TransCanada's profile on SEDAR at www.sedar.com and with the U.S. Securities and Exchange Commission at www.sec.gov.

-30-

TransCanada Media Enquiries:

Mark Cooper/Davis Sheremata/Tim Duboyce
403.920.7859 or 800.608.7859

TransCanada Investor & Analyst Enquiries:

David Moneta/Lee Evans
403.920.7911 or 800.361.6522

(4)

Head, Clara, Maria - M. Reith

From: "Jill Wilson" <JWilson@cepa.com>
Date: November-03-15 12:02 PM
To: <twpshcm@xplornet.com>
Subject: Launch of the 2015 Pipeline Industry Performance Report

Good afternoon Mayor Jim Gibson,

Today, I am pleased to share with you an important milestone for the Canadian Energy Pipeline Association (CEPA) and its twelve member companies – the launch of our 2015 Pipeline Industry Performance Report, entitled "Committed to Safety. Committed to Canadians."

In the spirit of openness and transparency, this report shares CEPA member company pipeline performance from 2010-2014 and tells a comprehensive story of how through multiple initiatives and forums, leaders and experts in our industry are working together to improve safety, lessen environmental impacts and achieve operational excellence. This is important because even though we have a 99.999% safe delivery record, the industry is acutely aware of the risks associated with its operations.

The shared vision of CEPA and our member companies is zero pipeline incidents. Canadians should know that CEPA's member companies take their responsibility to safely deliver energy very seriously. CEPA Integrity First®, a critical industry-led program highlighted in this report, is one good example of how CEPA and its members are working together to define and implement best practices that improve industry performance in pipeline safety, environmental protection and socio-economic practices.

Some key statistics on our industry's recent safety performance that you'll find in the report include:

- In 2014, there were 122 liquids and natural gas spills and releases, four categorized as 'significant'
- \$2.9 billion invested in maintaining and monitoring member pipeline systems over two years (2013 and 2014)
- 45,306 kilometres of pipeline inspected in 2014 using sophisticated in-line inspection devices
- 335 emergency response exercises held in 2014.

Transmission pipelines are critical energy infrastructure. For more than 60 years, our pipelines have operated across the country and in communities, delivering energy used every day. This industry is committed to fulfilling our essential role safely, reliably and efficiently. I hope you find the information in this report useful.

Regards,

Jill Wilson
Stakeholder Outreach Coordinator

Canadian Energy Pipeline Association
Suite 401, 595 Bay Street
Toronto, Ontario
M5G 2C2

Direct: 416 979 3360
Mobile: 416 712 7847

jwilson@cepa.com
aboutpipelines.com



Head, Clara, Maria - M. Reith

From: "ASC Nathalie Guay" <nguay@ascentum.com>
Date: November-07-15 7:23 AM
To: "ASC Nathalie Guay" <nguay@ascentum.com>
Attach: EE4721-TCPL-PR-SUM-0317-Rev05-ON Application Filing Guide-2015-10-20.pdf
Subject: Energy East Project Update: Supplemental Project Information

Hello,

Every quarter, Energy East files a Supplemental Report (SR) to the National Energy Board, which contains all new or updated Project information. The latest of these reports was filed on September 30, 2015 and in the attached ON APPLICATION FILING GUIDE (pages 15-17), we summarize the key points of interest for Ontario (earlier sections of this document provide similar summaries of the initial Project Application and subsequent Supplemental Reports).

The following items may be of particular interest to you, but we encourage you to consult the Filing Guide. It contains additional information as well as clickable links that will lead you to the relevant sections of SR4:

- **Water crossings:** SR4 provides an update on the status of feasibility studies for trenchless watercourse crossings and an update on the Ottawa River crossing (with a proposed location near the Township of East Hawkesbury). It is otherwise noted that the Rideau, Madawaska, Raisin, Delisle and Rigaud trenchless crossings have been deemed feasible through the Application and subsequent Supplemental Reports, and detailed design is the next step.
- **Valve placement:** SR4 notes that an update to Energy East's valve placement methodology will be provided in Supplemental Report 5 (SR5, scheduled for December 2015). This will include updated valve location lists for the new mainline and conversion segments and will identify major watercourse crossings along the pipeline route.
- **Pump stations:** SR4 provides an updated list of pump station names and locations in Ontario, as well as updated aerial maps where appropriate (Mattawa, Mackey, Pembroke pump stations are discussed in Appendix Volumes 1-39 to 1-41 and Stewartville, Stittsville and Glengarry pump stations are discussed in Appendix Volumes 1-42 to 1-44). An updated typical pump station layout will be submitted as part of SR5.
- **Land matters:** SR4 Provides an update on overall land requirements, the status of land acquisition and land owner consultation, and reflects pipeline route and facility design refinements since the filing of the Application.

As always, please do not hesitate to contact me if you have any questions.

Kindest regards,

Nathalie Guay | Community Relations

An independent contractor to TransCanada, Contracted to the Energy East Project
 o+1.613.786.9922 | M+1.613.668.2377 | E nguay@ascentum.com

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09/11/2015

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Head, Clara, Maria - M. Reith

From: "ASC Nathalie Guay" <nguay@ascentum.com>
Date: November-03-15 4:01 PM
To: <hcmjimg@gmail.com>; <twpshcm@xplornet.com>; <chambers@xplornet.com>
Cc: "ASC Johanne Lamarre" <jlamarre@ascentum.com>; "ASC Michael Plastino" <MPlastino@ascentum.com>
Attach: EE4721-TCPL-PR-LT-1484 SERID-SE Ontario-2015-11-02.pdf; EE4721-TCPL-PR-LT-1484-Fr SERID-SE Ontario-2015-11-02.pdf
Subject: FW: INVITATION: Energy East Safety & Emergency Response Day

Hello,

TransCanada has launched a program focused on emergency response and pipeline safety for the Energy East Project. This program is comprised of various initiatives, including the following:

- The launch of an **online survey to gather input from first responders** regarding local emergency response capacity to inform the development of the Emergency Response Plan (ERP) and geographic response plans (GRPs). This survey was sent to the offices of your local/regional CEMC, Fire Chief and Police in the late Summer/early Fall of 2015. If your representatives have not received or responded to the survey, please let me know and I can resend you a personalized and secure link to access it online.
- Hosting "**Safety & Emergency Response Days**", where your residents and officials can learn more about TransCanada's safety and emergency response capabilities in an interactive fashion (see attached invitation and below for additional information).

The "Safety & Emergency Response Day" nearest you will be:

December 10, 2015

Town of Renfrew

Days Inn (Formerly the Best Western), 760 Gibbons Road, Renfrew, Ont..

The day will be divided into two parts:

- **By invitation briefing for local/regional officials (12:00 – 3:00 p.m.):** will include presentations by senior TransCanada subject-matter experts on topics relating to pipeline construction, safety and integrity; and leak detection and monitoring systems. Presentations will be followed by a Q&A session and a guided tour of on-site emergency management materials and equipment displays. A light lunch will be served.
- **Public, open house-style event (4:00 – 8:00 p.m.):** for members of the public to tour the emergency management materials and equipment displays as well as ask questions about TransCanada's approach to emergency preparedness and response.

FOR THE AFTERNOON LOCAL/REGIONAL OFFICIALS BRIEFING: given that these are regional events and in order to manage the number of attendees, we would like to invite the following representatives of your community to attend and would appreciate your assistance in sharing this invitation with them:

- Your mayor or a member of your council
- Your CAO and/or other municipal staff who have an interest in the Energy East Project and emergency preparedness
- Your CEMC

04/11/2015

- Your Fire Chief or delegate
- The appropriate representative(s) from the following agencies as applicable: Police, Paramedic and 911 Dispatch, local Water Conservation Authorities

RSVP Required (by November 16, 2015):

Mplastino@ascentum.com (please provide names, titles and which event you will be attending)

The evening portion of the event is open to all members of the public. However, recognizing that on-duty or volunteer members of your team may not be able to attend the afternoon event, we would welcome and encourage them to attend the public evening session. If they let us know they are coming in the evening or identify themselves at the door, we will ensure they get to speak with the right team members.

Your participation and involvement is key to ensuring that we are able to develop our Emergency Response Plans with input from you, using your local knowledge and experience. It is our hope to meet with as many first responders as possible during these events.

I thank you for your assistance and hope to see you on December 10.

Best,

Nathalie Guay | Community Relations

An independent contractor to TransCanada, Contracted to the Energy East Project
o +1.613.786.9922 | m +1.613.668.2377 | e nguay@ascentum.com

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Date: November 2, 2015

To: Neighbouring and Adjacent Municipal Officials, First Responders and Conservation Authorities

Re: Energy East Safety and Emergency Response Days – Eastern Ontario

200 Bay Street
24th Floor, South Tower
Toronto, ON
Canada M5J 2J1

Tel.: 1.855.895.8750
Fax: 1.855.895.8751
Email: EnergyEast@TransCanada.com

Since the Energy East Pipeline project was announced in April 2013, the Community Relations team has been gathering comments and concerns from communities in provinces along the proposed pipeline route. Pipeline safety and emergency preparedness and response were among the main concerns raised. As a direct result of our stakeholders' requests and TransCanada's commitment to safety, we have launched a program focused on emergency response and pipeline safety for the Energy East project.

The program includes the following:

- Implementing a **survey** to gather input from first responders regarding local emergency response capacity to inform the development of the Emergency Response Plan (ERP) and geographic response plans (GRPs).
- Conducting survey **follow-up meetings** to understand the needs of local first responders in more detail.
- Establishing a **community investment fund** specifically aimed at local safety-related initiatives as a resource that municipalities and community groups may use.
- Hosting "**Safety & Emergency Response Days**" where residents and officials can learn more about TransCanada's safety and emergency response capabilities in an interactive fashion.

Three Energy East Safety and Emergency Response Days have been scheduled in Eastern Ontario on the week of December 7, 2015 (see schedule on the following page).

Please note that the afternoon program is by invitation only and is meant for municipal and first responder officials and decision-makers. It will include special briefings by senior members of the Energy East team with responsibility in specific areas along with displays of materials and equipment.

Recognizing that those on duty or volunteer members of your team may not be able to attend the afternoon event, we would welcome and encourage them to attend the public evening session. If they let us know they are coming in the evening or identify themselves at the door, we will ensure they get to speak with the right team members.

Your participation and involvement is key to ensuring that we are able to develop our Emergency Response Plans with input from you, using your local knowledge and experience. It is our hope to meet with as many first responders as possible during these events.

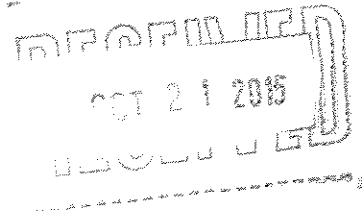
We would appreciate your help in making your staff aware of this opportunity.

Please do not hesitate to contact me if you require additional information. We look forward to seeing you.

Nathalie Guay
Authorized Agent TransCanada Energy East Project

**ENERGY EAST SAFETY & EMERGENCY RESPONSE DAYS
EASTERN ONTARIO SCHEDULE**

Where:	South Dundas Matilda Community Hall 4421 County Road 16 Brinston, Ont.	Ottawa (Carp) Carp Agricultural Society 3790 Carp Road Carp, Ont.	Renfrew Days Inn (Formerly the Best Western) 760 Gibbons Road Renfrew, Ont.
Date:	December 7, 2015	December 9, 2015	December 10, 2015
12:00 – 3:00 p.m.	<p>MUNICIPAL AND FIRST RESPONSE OFFICIALS – Regional Briefing</p> <p>Target audience: Mayors (or their delegate), CAO's, CEMCs, First Response officials, Conservation Authorities and other local/regional water authorities</p> <p>Format: presentations by TransCanada subject-matter experts on facilities (pipeline conversion and construction) and leak detection (Oil Control) followed by Q&A and guided tour of on-site displays (see Public Event below)</p> <p>RSVP Required (by November 16, 2015): mplastino@ascentum.com (please provide names, titles and which event you will be attending)</p>		
4:00 – 8:00 p.m.	<p>PUBLIC EVENT</p> <p>Target Audience: events will be advertised in local and regional media and are open to the public.</p> <p>NOTE: We would appreciate your help in getting the word out to first responders on the ground that might be interested in attending.</p> <p>Format: Open house style event, where members of the public can learn and ask questions about TransCanada's approach to emergency preparedness and response including: pipeline integrity and safety; emergency response preparedness; shut-off valves; in-line inspection tools; safety in the construction and operation of the pipeline and facilities; our monitoring systems (control centre room) and emergency control.</p> <p>Emergency response material and equipment will also be displayed on site.</p> <p>No RSVP required</p>		



TransCanada

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September 25, 2015

450 – 1st Street S.W.
Calgary, AB
Canada T2P 5H1
Tel.: 1.855.895.8750
Fax: 1.855.895.8751
Email: EnergyEast@TransCanada.com

Dear Sir/Madam

Re: Energy East Pipeline Safety and Emergency Management Engagement Program Launched

Since the beginning of stakeholder engagement for the Energy East Pipeline Project in April 2013, the stakeholder relations team has been gathering comments and concerns from communities in provinces along the proposed pipeline route. Pipeline safety and emergency preparedness and response were identified as a main concern through that process.

“The Energy East Pipeline Project will be designed and operated with a singular focus on safety – that is what Canadians expect and that is what TransCanada will deliver,” stated Russ Girling, TransCanada’s President and Chief Executive Officer, in a news release dated April 2, 2015.

As a direct result of our stakeholders’ requests and TransCanada’s commitment to safety, we are launching a program focused on emergency response and pipeline safety for the Energy East Pipeline Project.

The Energy East Pipeline Safety and Emergency Management Engagement Program provides information that will address comments and concerns voiced by stakeholders, such as local first responders, regional and provincial emergency response agencies and authorities, municipal officials and representatives, and community members.

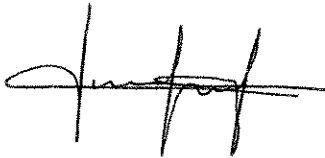
The program includes the following actions:

- Implementing a survey to gather input from first responders regarding local emergency response capacity that will help us to develop the Emergency Response Plan (ERP) as well as local response tactics. We have conducted the first round of the survey, with response from approximately 40 per cent of the 420 local first responders surveyed across the six provinces spanned by the project.
- Conducting survey follow-up meetings to understand the needs of local first responders in more detail. We already have conducted 23 face-to-face meetings this year.
- Scheduling 23 “Safety & Emergency Response Days” in the fourth quarter of this year, which will be public events where people in the communities traversed by the project can learn more about TransCanada’s safety and emergency response capabilities in an interactive fashion.
- Establishing a community investment fund specifically aimed at local safety-related initiatives as a resource that municipalities and community groups may use.

Our commitment to provide information on pipeline safety and emergency preparedness and response will continue in the following years. For now, please find attached a special edition of the Energy East Community Link Newsletter with more information about emergency response and pipeline safety.

Also, please visit our website for more information on the safety fund, a schedule of upcoming Safety and Emergency Response Days events, and other project information and updates at: www.energyeastpipeline.com, email us at energyeast@transcanada.com, or call us at 1.855.895.8750 (toll-free).

Sincerely,

A handwritten signature in black ink, appearing to read 'Claudia Aguirre Ponce', written in a cursive style.

Claudia Aguirre Ponce
Manager, Community Relations
On behalf of the Community Relations Team, Energy East

(9)

Head, Clara, Maria - M. Reith

From: "Goold, Carmen (MCIIT)" <[REDACTED]>
Date: November-05-15 10:57 PM
To: "Undisclosed recipients:"
Attach: Culture_Strategy_Discussion_PaperSep 24 15.pdf; Notes Cultural Event March 26.pdf; OVCC June 5 Meeting Notes 2015.pdf
Subject: FW: Save the date - Renfrew County Culture Talks Session

FYI

Carmen

Carmen Goold

From: Jessica Geick [mailto:jessica.geick@rccfdc.org]
Sent: November 4, 2015 9:13 AM
To: Jessica Geick
Subject: Save the date - Renfrew County Culture Talks Session

Dear Cultural Stakeholder,

The Ministry of Tourism, Culture and Sport has recently launched province-wide public consultations – ‘*Culture Talks*’ – on Ontario’s first culture strategy. This will be the first time there has been a conversation with Ontarians on the value of culture in their lives and communities.

Culture Talks sessions have been designed help the province:

- establish what Ontarians value about culture
- identify opportunities to better meet the needs of the arts and culture sector
- ensure that the government’s policies and programs reflect Ontario’s diverse populations and communities

As a cultural stakeholder in the County of Renfrew we would like to invite you to participate in a session on **Tuesday, November 24, 2015**, that will provide a collaborative, unified answer from our local cultural sector. Our input will help guide the government’s support for the sector in the years to come. Time to follow.

To provide some context to the *Culture Talks* project, please find attached the Ministry’s Cultural Strategy Discussion paper.

At the **November 24** session, we will also discuss the future direction of the Ottawa Valley Cultural Council. Attached are the meeting notes from the Ottawa Valley Culture Council planning sessions that took place on March 26th and June 5th to provide some background context of the work done so far. There were many good ideas expressed as well as positive support for the formation of an organization to help develop the creative economy of the Ottawa Valley, while recognizing the vital contributions that arts, culture and heritage make to the quality of life here in our area.

A follow-up invitation will be sent shortly with more detail on the session.

Thank you,

09/11/2015

Jessica Geick

Administrative Assistant
Adjointe administrative

Community Futures Development Corporation
Renfrew County

Société d'aide au développement des collectivités
du comté de Renfrew

1035 O'Brien Rd, Unit 6, Renfrew, ON K7V 0B3



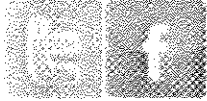
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613.431.7840



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Head, Clara, Maria - M. Reith

From: "AMO Communications" <communicate@amo.on.ca>
Date: September-25-15 5:11 PM
To: <twpshcm@xplornet.com>
Subject: AMO Policy Update - Report to Members - Highlights of the September 2015 Board Meeting

September 25, 2015

AMO Report to Member Municipalities Highlights of the September 2015 Board Meeting

To keep members informed, AMO provides updates on important issues considered at regular AMO Board of Directors' meetings. Highlights of the September 25, 2015 meeting include:

Fair Pricing of e-Books for Public Libraries

The Board of Directors approved a [resolution](#) that municipal councils may consider passing regarding the fair pricing of e-books for public libraries. The resolution requests that the Ontario Minister of Tourism, Culture and Sport work with federal, provincial, and territorial governments to find a solution that will allow public libraries to purchase e-books from publishers at a more reasonable price.

Contact: Nicholas Ruder, Policy Advisor, E-mail: nruder@amo.on.ca, (416) 971-9856 ext. 411.

AMO Climate Change Task Force Recommendations

The AMO Board was updated on the [recommendations](#) of AMO's Climate Change Task Force regarding Ontario's long term climate change strategy including the design of a Cap and Trade system to reduce greenhouse gas emissions. The recommendations include:

- the need for funding for municipalities to expand transit, active transportation, and other greenhouse gas reducing activities;
- credit in a cap and trade program for municipal initiatives that result in greenhouse gas reductions;
- stable funding to adapt municipal infrastructure to a changing climate;
- increased data for municipalities and floodplain mapping updates to allow the creation of private flood insurance;
- initiatives to safeguard and expand agriculture and forestry in rural and northern communities as part of the strategy.

The recommendations have been provided to the Ministry of Environment and Climate Change (MOECC) for consideration in the development of the Ontario strategy.

Contact: Craig Reid, Senior Advisor, E-mail: creid@amo.on.ca, (416) 971-9856 x 334.

What's Next Ontario? Update

The AMO Board received a project plan for the next phase of the Board's fiscal sustainability initiative and progress update on work. AMO members should expect further consultation on this critical initiative beginning in February 2016. As a reminder to members, a report on Phase 1's consultation which scopes out the challenges and possible opportunities was sent on August 17.

Contact: Matthew Wilson, Senior Advisor, E-mail: mwilson@amo.on.ca, (416) 971-9856 ext. 323.

Federal Gas Tax Annual Report

As required under the Administrative Agreement on the Federal Gas Tax Fund, AMO must submit an annual report

09/11/2015

highlighting Gas Tax investments in eligible projects to Infrastructure Canada by September 30th of every year. AMO board members have approved the 2015 Gas Tax annual report for submission to Canada. The report will be distributed to the 443 Ontario municipalities in early October.

Contact: Judy Dezell, Project Manager, E-mail: jdezell@amo.on.ca, (416) 971-9856 ext. 306.

Conservation Authorities Act Review

The Province is reviewing the *Conservation Authorities Act* and is seeking to scope the issues within the broad categories of roles/responsibilities, governance, and funding. The Board approved a set of principles which should guide this process as it progresses:

- the division of roles and responsibilities will drive governance and funding;
- funding should be sufficient to result in the desired outcomes; and
- transparency and integration should characterize the management of natural resource and environmental goals.

The provincial consultation papers are available on the [EOR Registry Number](#). This first consultation ends on October 19, 2015. The AMO Conservation Authorities Task Force will be providing further advice on this subject and on the upcoming wetlands review.

Contact: Cathie Brown, Senior Advisor, E-mail: cathiebrown@amo.on.ca, (416) 971-9856 ext. 342.

Municipal Act Review – Technical Amendments

The Board of Directors endorsed the *Municipal Act* submission of the Municipal Finance Officers Association which includes several technical changes proposed to improve financial administration.

Contact: Matthew Wilson, Senior Advisor, E-mail: mwilson@amo.on.ca, (416) 971-9856 ext. 323.

Bill 112, Strengthening Consumer Protection and Electricity System Oversight Act, 2015 – New Roles for Local Distribution Companies (LDCs)

The AMO Board received an update on [Bill 112](#). If passed, the Bill creates potential opportunities for Local Distribution Companies (LDCs) and municipal shareholders to alter services and reconfigure delivery models. It would also increase the powers and responsibilities of the Ontario Energy Board. Staff from AMO and Electricity Distributors Association (EDA) will work together as this Bill progresses. As policy positions emerge, the Task Force will make recommendations to the AMO Board for advocacy activities.

Contact: Cathie Brown, Senior Advisor, E-mail: cathiebrown@amo.on.ca, (416) 971-9856 ext. 342.

Aggregate Resources Act Review

An update on the *Aggregates Resources Act* review was received by the Board. The Province is seeking advice on how to achieve stronger oversight, updating fees, improving environmental accountability and improving information and public participation. AMO's Aggregates Task Force will provide advice to the Board as specifics on these themes emerge.

Contact: Cathie Brown, Senior Advisor, E-mail: cathiebrown@amo.on.ca, (416) 971-9856 ext. 342.

MEPCO Update

OMERS is analyzing part-time employees who are not OMERS Plan members as the government's policy intent is that they are to be part of a pension plan (OMERS or ORPP) by January 1, 2020. The OMERS Boards will explore this issue through the fall and MEPCO will monitor this work and any municipal employer impacts. The MEPCO Board was updated on the status of the OMERS Strategic Plan initiative and also approved the reappointment of Barry Brown as an AMO representative on the Sponsors Corporation Board, which was endorsed by the AMO Board.

Contact: Bruce McLeod, MEPCO Coordinator, E-mail: bmcleod@amo.on.ca, (416) 971-9856 ext. 350.

LAS Update

The One Investment Program provides advantageous and high quality investment options to the Ontario municipal sector which allows for diversification, minimized investment risks, full investment liquidity, and superior returns. Pooled investments do achieve much higher returns. LAS staff can also assist municipalities in creating long-term legacy investment portfolios.



County of
Essex

Office of the Warden, County of Essex

Warden Tom Bain

September 24, 2015

Prime Minister of Canada
Office of the Prime Minister
80 Wellington Street
Ottawa, ON K1A 0A2

Dear Sir:

Re: Resolution re Trans Pacific Partnership

Essex County Council, at its Wednesday, September 16, 2015 meeting, received a delegation from several Unifor Executives, requesting support for their resolution regarding the Trans Pacific Partnership (TPP). The following motion was adopted unanimously by Essex County Council:

200-15 Moved by Mr. McNamara
Seconded by Mr. Fazio

Whereas the automotive manufacturing industry is Canada's most important source of value-added exports, supporting over 110,000 well-paying direct jobs in Ontario; and

Whereas negotiations for a Trans Pacific Partnership (TPP) trade agreement have reportedly considered substantial reductions in regional content requirements for qualifying tariff-free automotive trade (as low as 30% for parts and 45% for finished vehicles), agreed to without the knowledge or participation of Canada and Mexico; and

Whereas a TPP with such terms would allow the inflow of large numbers of automotive products effectively made in China or in other non-TPP countries, displacing North American content and employment; and

Whereas existing auto trade imbalances between North America and Asia will not be resolved through simple tariff elimination, so long as other structural, non-tariff, and currency factors continue to unduly influence trade patterns;

The Corporation of the County of Essex therefore resolves:

- 1) That the federal government require, as a condition of any final TPP agreement, the continuation of regional value content in automotive products at least as strong as those contained within the NAFTA; and
- 2) That the elimination of tariffs on automotive imports to Canada under the TPP be contingent on Canadian-based automotive producers having meaningful and proportionate export opportunities to TPP members; and
- 3) That the County of Essex communicate its views on the TPP and the auto industry to the federal Trade Minister, Premier of Ontario, local federal election candidates of all parties, local MPs, and all municipalities. **Carried**

Regards,



Tom Bain
Warden – County of Essex

TB:sw

cc: Ministry of International Trade, 125 Sussex Drive, Ottawa, Ontario K1A 0G2

Jeff Watson, Incumbent MP – Essex (email: jeff.watson@parl.gc.ca)

David Van Kesteren, Incumbent MP – Chatham-Kent-Essex (email: dave.vankesteren.c1a@parl.gc.ca)

Mr. Brian Masse, Incumbent MP – Windsor West (email: brian.masse@parl.gc.ca)

Tracey Ramsey, NDP Candidate – Essex

Cheryl Hardcastle, NDP Candidate – Windsor-Tecumseh

Tony Walsh, NDP Candidate – Chatham-Kent-Essex

Audrey Festeryga, Liberal Candidate - Essex

Katie Omstead, Liberal Candidate – Chatham-Kent-Essex

Frank Schiller, Liberal Candidate – Windsor-Tecumseh

David Sundin, Liberal Candidate – Windsor West

Joanne Gignac, PC Candidate – Windsor-Tecumseh
Henty Lau, PC Candidate – Windsor West
All Ontario Municipalities

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12

Protection of Public Participation Act

October 28, 2015

Ontario has passed the Protection of Public Participation Act, 2015, which is aimed at stopping strategic lawsuits. Upon Royal Assent, it will apply to lawsuits that began on or after December 1, 2014, when the legislation was introduced.

Strategic Lawsuits

A strategic lawsuit, commonly referred to as a SLAPP (Strategic Litigation Against Public Participation), is a tactic used by an individual or company to silence critics. Plaintiffs (the parties starting the lawsuit) use these lawsuits against weaker opponents in the hope that they will exhaust their finances and energy in defending themselves. As a result, other critics may refrain from speaking out for fear of the same retribution. Most strategic lawsuits are filed in court as claims of defamation (libel or slander), and are often dropped before proceeding to trial.

How the Protection of Public Participation Act Helps Ontarians

The Protection of Public Participation Act, 2015 helps protect the rights of Ontario residents to speak out on public issues without the fear of being faced with a strategic lawsuit by allowing the courts to use a fast-track process to identify and dismiss strategic lawsuits quickly.

In addition, the act makes a number of improvements to the system to:

- Protect individuals from being liable for defamation when their concerns are reported to the public through a third party—such as a blogger or a reporter
- Make the adjudicative tribunal process less time consuming and costly by allowing parties to make written submissions about legal costs instead of having to argue about them in person.

The fast-track review process will allow a defendant to ask the courts to dismiss a case if it unnecessarily restricts their freedom of speech. In response, the courts will apply a test to identify whether a lawsuit is strategic or legitimate and determine whether or not it should be allowed to proceed. The test sets out three important questions:

1. Is the lawsuit about a matter of public interest?
2. Does the case of the plaintiff have substantial merit?
3. Is the harm suffered, or likely to be suffered, by the plaintiff serious enough to justify stopping public expression?

Depending on the answers to these questions, the case may be dismissed with minimal time or expense to the parties while also saving valuable court and public resources.



105 Elgin St. West
Arnprior, ON K7S 0A8

tel 613 623 4231
fax 613 623 8091

arnprior@arnprior.ca
www.arnprior.ca

13

October 27, 2015

**County of Renfrew
Attn. Jim Hutton, CAO and County of Renfrew Council
9 International Drive
Pembroke, Ontario
Canada
K8A 6W5**

Re: Communication Systems

Please be advised that the Council of the Corporation of the Town of Arnprior at their October 26, 2015 regular meeting of Council passed the following resolution regarding Communication Systems:

That Council of the Corporation of the Town of Arnprior receive and endorse the communique dated October 16, 2015, from the Town of Arnprior Fire Chief;

Further that Council of the Corporation of the Town of Arnprior direct staff to send the attached communique regarding Emergency Services Communications Systems to the County of Renfrew Council and CAO for consideration.

Please also see attached communique from the Town of Arnprior Fire Chief.

Sincerely,

Kaila Zamojski
Town of Arnprior - Secretariat Services Coordinator
613-623-4231 Ext. 1818

cc. Maureen Spratt - Town Clerk, John Okum – Fire Chief, County of Renfrew
Municipalities



ARNPRIOR

105 Elgin St. West
Arnprior, ON K7S 0A8

tel 613 623 4231
fax 613 623 3091

arnprior@arnprior.ca
www.arnprior.ca

Fire Communications

October 16, 2015

Current Communications:

Municipal fire communications (call taking & dispatching services) for the Town of Arnprior is a contracted service, as is for all municipal fire departments within the geographic area of Renfrew County. The multi-user fire communications infrastructure is owned by the County of Renfrew and managed by the County Public Works department. Communications services are contracted by the County of Renfrew Emergency Services department with the current service provider being the Renfrew Central Ambulance Communications Centre under the Ministry of Health and Long Term Care. The County of Renfrew invoices each municipality for communications services.

The Town of Arnprior owns and manages its own fire tactical repeater radio communications system on a dedicated tower that is compatible with the County multi-user system. An information report providing a basic overview of the two systems was prepared on February 13, 2013 and is attached for reference.

Future Considerations:

Life safety of both firefighters and citizens depends on reliable, functional communication tools that work in the harshest and most hostile environments. Firefighting environments are remarkably different from those of other radio users. Emergency service providers require communications systems which must deliver uninterrupted coverage and clarity anywhere that emergency responders work, including: remote rural areas; dense urban areas; within buildings and; high noise environments. A system must be capable of supporting both a tactical level (tactical command communicates with multiple teams) and strategic level (wide-area communications to the dispatch centre for benchmarking and resource requests) of communications.

Considering a radio communications system to meet the needs of all municipal fire protection services in Renfrew County (including the Town of Arnprior) requires an in-depth needs analysis. A professional communications consultant with the necessary technical capabilities and understanding of complex modern communications systems should be considered for this undertaking. A consultant should also possess background experience working with public safety agencies (specifically fire service) and Industry Canada; have worked with varying sized municipalities; possess financial skills in budgeting/grant writing/financing solutions; expertise in RFP development and the procurement process, and demonstrate proven successes with references.

A multi-agency communications network must be capable of handling 19+ municipal fire

WHERE THE RIVERS MEET

services as a minimum. Specific needs of each municipality should be considered and any current/future operating procedures that may have an impact on communications.

Considerations of a communications system:

The following are some key considerations that should be assessed during the needs analysis (study):

- Implementation of a digital system (P25, FDMA, or TDMA) for communications and data sharing (mapping, GPS, etc.)
- Redundancy measures with automatic switchovers in case of a single failure and CAD interfaces monitored for failures
- Full coverage with use of portable radios throughout the County with no dead zones
- Data backup and data logging capabilities
- Compatibility by all users (all municipal fire departments, emergency management teams, etc.)
- Consideration of system use of repeaters, direct, simulcast or trunked 2-way with ability to enable simplex operation and a fail mode that reverts to a conventional operation
- Ability for radio-linked PASS devices and code identification
- Available features for emergency traffic, may-day, man down and evacuation tones
- Voice activation, hands-free features for firefighters performing tactical assignments
- Funding, capital purchase, leasing, shared services
- On-going operation & maintenance
- Intrinsically safe portables in hazardous locations
- Consider coverage issues: quantity & location of transmitting stations (towers/antennas), signal paths, terrain blocking, interference, and relative signal levels (base/mobile/portables)
- Ability for real-time information sharing with other emergency responders (police, paramedics, emergency management, etc.) using the multi-agency situational awareness system from the Canadian Safety & Security Program
- All systems/components shall be designed and installed in conformance with the latest edition of NFPA 1221, a standard for the Installation, Maintenance, and Use of Emergency Services Communications Systems.

The above detail was prepared to address the general needs of a fire communications system if considering a multi-agency approach for the fire protection services within Renfrew County. The opinions are those of the author and are based on a general knowledge of communications systems. The opinions of the author are not an expression for other municipalities and are intended for the Town of Arnprior.

John R. Okum, Fire Chief



Town of Arnprior

February 13, 2013

Fire Chief, John R. Okum

ARNPRIOR FIRE DEPARTMENT COMMUNICATIONS

Terms/Definitions:

C.A.C.C. – Renfrew Central Ambulance Communications Centre (owned and operated by the Ministry of Health and Long Term Care)

MOHLTC – Ministry of Health and Long Term Care

COMMUNICATION SYSTEMS:

Arnprior, like all municipal fire departments in Renfrew County operate on 2 radio systems. All fire radio equipment and systems within the County fire services are analog communications, not digital communications.

System 1: This is a multi-user system, utilized by the communications centre and all fire departments. Fire department paging is initiated by the C.A.C.C., and all 2-way conversations between a fire department and the C.A.C.C. are executed on this single channel system. (example: if one fire department is communicating, other fire departments must wait until airtime is available or they talk over each other)

System 2: Tactical working systems are independent to each individual fire department.

On the fire ground, fire departments must continually switch their radios between two channels in order to communicate within system #1 (the dispatchers) and system #2 (the individual fire department).

Current call-taking and dispatching services for municipal fire departments in Renfrew County is provided by the Ministry of Health and Long Term Care (Renfrew CACC) by means of a single contract. The contract exists between the MOHLTC and the County of Renfrew for fire service communications. The contract is managed by Renfrew County Emergency Services. Municipalities are invoiced annually for communication services by the County of Renfrew. The fees are set as per the contract and include a flat administrative fee and a variable per call fee. The fee "per call" is charged for each emergency call taken and paged to that fire department.

SYSTEM #1:

Ownership: Infrastructure (radios, controllers, repeaters, towers, antenna, etc.) is property of the County of Renfrew. The current service and maintenance falls under the authority of Renfrew County Public Works. Users of the equipment are MOHLTC (CACC) and fire departments.

Contract: The contract for communication services with MOHLTC is with the County of Renfrew and managed by the County Emergency Services.

Functionality: Consoles and radio equipment are placed at the CACC for the communication officers to page fire departments and communicate with fire personnel (includes a paging system and a communications system). The signals are sent and received at Foymount, the primary tower for the communications system within the

To Review
2/13/13
JRO

February 13, 2013

Fire Chief, John R. Okum

County. There is a secondary repeater and antenna at Rolphton and a secondary repeater and antenna located on the water tower in Amprior for communications only, not paging. The secondary system requires a communications officer to physically switch from the default Foymount tower to the Amprior tower in order to communicate in the eastern portion of the county.

Note: This communication system has all communications recorded and time stamped.

Note: The MOHLTC also operates a paramedic communications system that is completely independent from fire. The system is owned and operated by the MOHLTC and used by the Renfrew County Paramedic Services.

Back-up: The MOHLTC (Renfrew CACC) utilizes space at the Renfrew County building located on O'Brien Street in Renfrew. Back up equipment is owned by MOHLTC.

SYSTEM #2:

Ownership: Infrastructure is property of the individual municipality, and is for tactical operations that best suits that municipal fire department. Departments have different needs and have different circumstances that dictate their tactical communications.

ARNPRIOR: The Town of Amprior upgraded its tactical communications system in 2006. The Town authorized the installation of a 96 foot stand-alone tower, a 100 watt VHF repeater with antenna, and a UHF receiver & antenna directed at Foymount to receive fire pages. The department also purchased additional portable radios. All radios and pagers function from this communications system and is owned, managed and maintained by the Town of Amprior. This is an analogue communications system.

Functionality: This municipally owned tactical communications system is the primary communications system for the fire department. The department had back-up communications located off site and until just over a year ago it was fully operational. Today, the back-up infrastructure remains however the system is not functional as the link between the off-site has been terminated.

COMMITTEE's:

Under the by-laws of the Renfrew County Fire Chief's Association, a communications committee shall consist of 3 Fire Chiefs who are elected by the membership to administer matters pertaining to communications and negotiate communications agreements.

2014 the elected committee members consist of:

- Chair, Chief Steve Knott (Petawawa)
- Member, Chief Wayne Heubner (White Water Region)
- Member, Chief John R. Okum (Amprior)

STUDIES/ASSESSMENTS:

February 13, 2013

Fire Chief, John R. Okum

In 2013 the County of Renfrew (Emergency Services) attained consulting services from Maria Murphy a communications consultant, to provide a report to the County.

As of the date of this report, the results have not been presented to the communications committee.

COMMUNICATION ISSUES/CONCERNS:

- the multi-user system used by all fire departments is a single channel repeater system
- system not capable of multiple incident communications
- system is analogue, not digital
- hardware aging(several times the entire paging system has been down and fire departments could not be alerted). Equipment was acquired as "used" and installed around the time Renfrew County went to the 9-1-1 system.
- equipment at Arnprior water tower is on battery back-up, no generator (short duration of communications if power outage)
- coverage concerns (various municipalities)
- reception issues (various municipalities)
- Arnprior FD is unable to receive dispatch communications if the tower is not manually switched to the Arnprior secondary repeater/antenna

(14)

Head, Clara, Maria - M. Reith

From: "Monica Mulvihill" <monicamulvihill@gmail.com>
Date: November-04-15 12:43 PM
To: ""Head, Clara, Maria - M. Reith"" <twpshcm@xplornet.com>; <jgibson.rdj@mrcpontiac.qc.ca>; <hcmjimg@gmail.com>; ""Sherry Batten"" <cao@laurentianhills.ca>; <mayor@laurentianhills.ca>
Subject: Seniors' Housing Survey Report

Good Afternoon,

We have just discovered that there are three typos in the Town of Deep River's Seniors Housing Survey Report.

The final two bullet points on page 3 (Deep River demographic and housing profile):

- Just 0.03%, or 55 dwellings, were built between 2001 and 2011. SHOULD BE: Just 3%, or 55 dwellings, were built between 2001 and 2011.

- 0.04%, or 80 dwellings, were reported by their residents as needing major repairs ... SHOULD BE: 4%, or 80 dwellings, were reported by their residents as needing major repairs ...

Page 27 (Planning for seniors' housing/time interval for moving to seniors' housing):

The graph shows the numbers and percentages for four time frames of when respondents might be interested in moving to seniors' housing. The number shown for "3–5 years" is incorrect: it is printed as 22, but it should be 72. **In other words, 72 households, not 22, indicated that they would be interested in moving to seniors' housing in the next 3–5 years.** This is a substantial difference. The percentage shown (22.4%) is correct.

My apologies for the inconvenience.

Monica Mulvihill
Chair
Deep River Housing Advisory Committee



Ontario Energy Board

NEW ONTARIO ELECTRICITY SUPPORT PROGRAM

15

November 4, 2015

ATTENTION: MUNICIPAL COUNCIL MEMBERS

Re: Request to help share information about the new Ontario Electricity Support Program

I am pleased to confirm that the Ontario Energy Board has launched and begun accepting applications for the Ontario Electricity Support Program – a program designed to help reduce electricity bills for low income households. The program starts in 2016 and provides a monthly on-bill credit for eligible households. For more program information, visit **OntarioElectricitySupport.ca**.

In order to help spread the word about this new program, I've attached an informational package of digital marketing materials. I ask that you use these materials to help make your constituents aware of the program to help us reach as many people as possible and ensure a high program enrolment.

Electronic copies of marketing materials are available in PDF files at this weblink:
<http://goo.gl/vHSA91>

- Your Login: [REDACTED]
- Your Password: [REDACTED]

Thank you for your help in promoting the Ontario Electricity Support Program.

Rosemarie T. Leclair
Chair and Chief Executive Officer



16

November 6, 2015

Mayor Jim Gibson,

Thank you for your letter dated October 16, 2015 regarding the schedule change that Greyhound is implementing in response to a significant reduction in passengers utilizing our intercity bus service.

Greyhound is the oldest intercity bus carrier in Canada and has been operating continuously for over 90 years. Reducing frequency is not a decision we take lightly or without detailed analysis and review. The current reality facing all inter-city bus carriers is the need to control costs, limit miles travelled and reduce frequency in the face of passenger numbers which are in the decline. The erosion of current passenger volumes is not caused by any one aspect alone but is a combination of many factors which impact the financial viability of the company. These factors include the relative health of the economy, gas prices and provincial and federal subsidized transportation competition. Adding to these factors is the strong trend toward urbanization in Canada which has impacted demand for intercity travel by bus.

1111 International Boulevard
Suite 700
Burlington, ON L7L 6W1
telephone 289-288-0145

Specifically, the schedule running through your community is wholly dependent on the TransCanada feeding from Vancouver, British Columbia to Sudbury, Ontario. Any changes would cause sizeable layover times in Sudbury, Ontario for passengers travelling from Western Canada.

Other jurisdictions in Canada have experienced the same or similar business realities and have undertaken service reductions and in some other cases, outright abandonment of routes. In our recent announcement Greyhound chooses not to abandon routes. In fact, we continue to provide service on our many routes in Ontario, including along the TransCanada corridor. Our business is the movement of passengers by intercity bus, and the changing nature of intercity bus travel is requiring us to refocus our business model. We want to continue to operate and connect Canadians across the country, including to the US, and we are attempting to meet these challenges as best as we can.

Greyhound and the Ontario Motor Coach Association have asked the Ontario government for a full review of rural route viability, including how routes can be funded directly. We consider this to be imperative to sustainable private intercity bus travel in Ontario. The cross subsidy model employed to date was dependent on profitable corridors subsidizing the less profitable, often in rural and remote communities. With the increase in subsidized government GO Bus service and VIA passenger rail service along these more profitable corridors, the Ontario intercity bus model no longer is able to support many of the rural routes.



Greyhound and the OMCA have suggested the following changes to government:

- Provincial and federal gas tax rebates for private sector fleet and capital replacement.
- HST review on tickets to compete with subsidized carriers not charged HST.
- Rural route assistance / subsidization to private carriers to maintain service along less profitable routes.
- Full review of ONTC bus service and its plan to compete in the future (which could do further harm to private sector carriers)
- Access to all terminal locations, with pricing based on social mandate to create intermodal hubs, as opposed the often excessive costs that municipal, provincial and federal entities are charging the private sector.
- Low cost access for private carriers to terminal, maintenance and airport locations. These locations have been built maintained and operated with taxpayer funds. Increase the number of HOV lanes for buses which allowing private sector carriers to operate on HOV lanes.
- Tender all current and future bus operations with the aim of including private sector interests the opportunity to increase business while providing government savings on potential cost to expand.
- Increase OHTB funding to police illegal operators who fail to comply with regulatory, safety and insurance rules.
- Full review of GO Transit's long term bus plan, including performance measures and how they can work cooperatively with private sector carriers.

Greyhound wishes to continue to provide service to your community but current conditions referred to earlier have impacted our operations and are causing unavoidable change.

Regards,

GREYHOUND CANADA TRANSPORTATION ULC.

David Butler
Regional Vice President
Eastern Canada
Ph: 289-288-0145
David.Butler@greyhound.ca

Ministry of
Municipal Affairs
and Housing

Office of the Minister

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Ministère des
Affaires municipales
et du Logement

Bureau du ministre

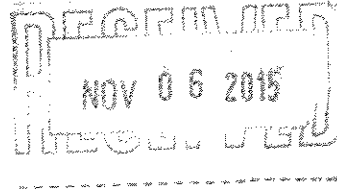
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17

MIN15-67726

NOV 02 2015



Ms. Melinda Reith
Municipal Clerk and CAO
The United Townships of Head, Clara & Maria
15 Township Hall Road,
Stonecliffe, ON K0J 2K0

Dear Ms. Reith:

Thank you for your municipality's submission concerning the *Municipal Act*, the *Municipal Conflict of Interest Act*, and the *Municipal Elections Act* review.

Please be assured that your views on the municipal accountability and transparency framework will be considered as part of the review. Although the consultation period for the *Municipal Elections Act* closed on July 27, 2015, I appreciate your thoughtful comments on opportunities for improvements to the Act.

The consultation period for the review of the *Municipal Act*, the *City of Toronto Act* and the *Municipal Conflict of Interest Act* closes on October 31, 2015, at which point we will review all the submissions received.

Once again, thank you for taking the time to share your views. Please accept my best wishes.

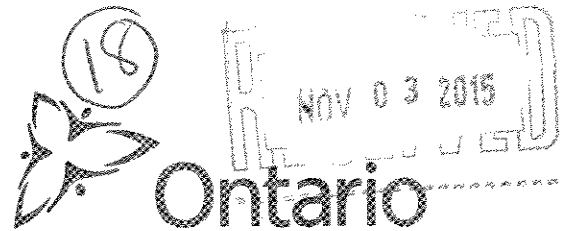
Best regards,

A handwritten signature in black ink, appearing to read 'Ted McMeekin'.

Ted McMeekin
Minister

Ministry of
Natural Resources and Forestry
31 Riverside Drive
Pembroke, ON
K8A 8R6

Ministère des
Richesses naturelles et des forêts
Telephone: (613) 732-3661
Facsimile: (613) 732-2972



November 2, 2015

**Open Invitation to inspect the OTTAWA VALLEY FOREST 2011-2021 Forest Management Plan –
MNRFP-APPROVED PLANNED OPERATIONS for PHASE II (2016-2021)**

On behalf of the planning team comprised of representatives of the Ministry of Natural Resources and Forestry (MNRFP), the Ottawa Valley Forest Inc. (OVFI), Local Citizens Advisory Committee and representatives of the Algonquins of Ontario, I would like to inform you that the Planned Operations for the second five-year term (2016-2021) of the 2011-2021 Forest Management Plan (FMP) for the Ottawa Valley Forest have been approved by the MNRFP Regional Director.

As you might recall, Phase II of the 2011-2021 Forest Management Plan for the Ottawa Valley Forest covers the planning period from April 1, 2016 to March 31, 2021. The focus during this phase is on the preparation, review and approval of planned operations, including harvesting, renewal and tending operations, as well as road construction. Any approved operations that were not completed during the first five-year term are approved for implementation during the second five-year term, with no further planning requirements.

It is our understanding that you have an interest in forest management planning for the Ottawa Valley Forest. I would like to take this opportunity to inform you that the MNRFP-approved planned operations for the second five-year term and the planned operations summary are available for inspection on the Ontario government website. Attached to this letter is a copy of the newspaper advertisement that will be published at the beginning of this stage of public consultation, outlining opportunities and details for this inspection. If you would like to be removed from our mailing list, please contact Kelly Pike, Regional Planning Forester with Ministry of Natural Resources and Forestry 705-755-3225 or by e-mail at kelly.pike@ontario.ca

During the 30-day inspection period, there is an opportunity to make a written request to the Director, Environmental Assessment Approvals Branch, Ministry of Environment and Climate Change for an individual environmental assessment of specific forest management activities in the Planned Operations for the second five-year term, in accordance with the Forest Management Planning Manual (2009)

For more information, feel free to contact Kelly Pike (Project Manager, MNRFP) or Nick Gooderham (Plan Author, OVFI) (see newspaper ad for contact information).

Sincerely,

A handwritten signature in black ink, appearing to read "Bruce Mighton".

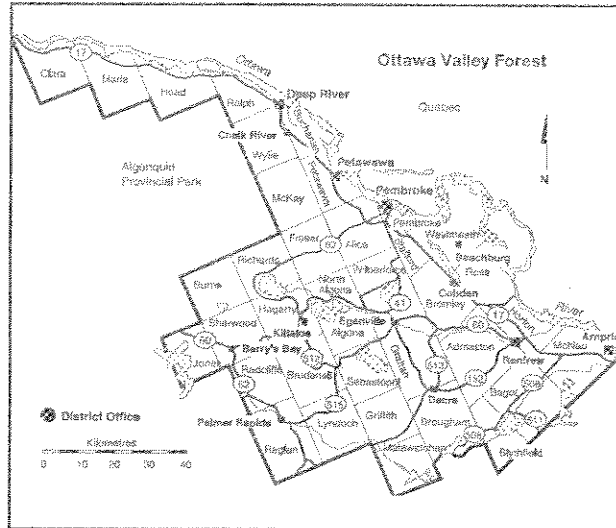
Bruce Mighton
A/District Manager
Pembroke District

INSPECTION

Ottawa Valley 2011–2021 Forest Management Plan Inspection of Approved Planned Operations for Phase II 2016–2021

The Ontario Ministry of Natural Resources and Forestry (MNRF), Ottawa Valley Forest Inc. and the Pembroke District Local Citizens Advisory Committee (LCAC) are advising you that the Planned Operations for the second five-year term (2016-2021) of the 2011 – 2021 Forest Management Plan (FMP) for the **Ottawa Valley Forest** have been approved by the MNRF Regional Director and are available for inspection.

The MNRF-approved Planned Operations for the second five-year term will be available for inspection for 30 days. During the 30-day inspection period, there is an opportunity to make a written request to the Director, Environmental Assessment Approvals Branch, Ministry of the Environment and Climate Change for an individual environmental assessment of specific forest management activities in the Planned Operations for the second five-year term.



The MNRF-approved planned operations for the second five-year term and planned operations summary are available for inspection during normal office hours by appointment for 30 days **November 2, 2015 to December 2, 2015** at the following locations:

- Ottawa Valley Forest Inc. office, 195 Brazeau Road, Pembroke. Contact Nick Gooderham at 613-735-1888.
- MNRF public website at ontario.ca/forestplans.
- The Ontario Government Information Centre in Toronto and ServiceOntario locations in Pembroke and Renfrew that provide Internet access.

For further information, please contact:

Kelly Pike, RPF
Ministry of Natural Resources and Forestry
300 Water Street, South Tower, 4th Floor
Peterborough, ON K9J 2C7
tel: 705-755-3225

Nick Gooderham, RPF
Ottawa Valley Forest Inc.
195 Brazeau Road, RR#3
Pembroke, ON K8A 6W4
tel: 613-735-1888

Don Stewart
Local Citizens Advisory Committee
tel: 613-687-6689
e-mail: danjss@hotmail.com

The approved planned operations will be available for public viewing for the five-year period at the same locations listed above.

This is the third and final opportunity to influence operations for the second five-year term.

The Ministry of Natural Resources and Forestry is collecting your personal information under the authority of the *Crown Forest Sustainability Act*. Any personal information you provide (address, name, telephone, etc.) will be protected in accordance with the *Freedom of Information and Protection of Privacy Act*. Your personal information may be used by the Ministry of Natural Resources and Forestry to send you further information related to this forest management planning exercise. If you have questions about use of your personal information, please contact Gary Meddick at 705-755-3228.

Renseignements en français : Joff Cote au (613) 258-8214.

19

November 6, 2015

190 Jennings Rd.

Mackey ON K0J 2B0

To the Mayor Jim Gibson and
HCM Councillors:

I am sending this letter to ask if you would consider putting an advertisement in the souvenir booklet that will be given to all the attendees at the Ontario Royal Canadian Legion Ladies Auxiliary to be held in Petawawa from September 17 - 20, 2016.

Past conventions have seen 600 to 700 ladies from all across the province.

This would be a way to bring our area to attention and maybe bring them back in the future.

I am attaching a copy of an item that I had put in the April Newsletter.

Sincerely,

Betty Condie

In September of 2016 Zone G7 of the Royal Canadian Legion Ladies Auxiliaries will be hosting the Ontario Provincial Convention at Petawawa. The zone auxiliaries are Deep River, Petawawa, Pembroke Cobden, Renfrew, Eganville and Barry's Bay.

This will bring between 500 and 800 Ladies Auxiliary members to Petawawa. The smallest number that has been at any of these conventions is about 675.

This convention will not bring any benefit to Head, Clara & Maria this year but there is the possibility for future benefits.

At each convention each member receives a gift bag which contains a great variety of items. These can be promotional items from businesses which might entice attendees to return next year. We have a great deal to offer in this area.

There is also another way to promote your business. Each gift bag will have a souvenir booklet which will have advertisements from all Ontario Auxiliaries as well as for businesses. I won't know the cost of this until the end of July.

If you are interested in either of these or want more information you can email me at bcondie94@gmail.com or call me at 613-586-2677.



**Ladies Auxiliary
2016 Provincial Convention
AD COPY FORM**



No. 0645

Advertiser: _____

Address: _____

City: _____ Postal Code: _____

AD SIZE

- Inside covers \$ 400.00
- Back cover \$ 500.00
- Full page \$ 300.00
- Half page \$ 200.00
- Quarter page \$ 100.00
- Business card size \$ 75.00

1. Fill in copy for your ad in space provided below. Please print or type copy.
2. If you have any logos, illustrations or photographs, attach to form when you mail copy.
3. Mail the top two copies of this form to: Evelyn Giroux • 18 Heron Road • Pembroke, ON K8A 8N8
4. Enclose cheque or money order, made out in full, payable to: L.A. Convention
5. Deadline for advertising space: June 30, 2016

AD COPY AREA (PLEASE PRINT OR TYPE)

Evelyn Giroux
18 Heron Road • Pembroke, ON K8A 8N8

ADVERTISER'S REPRESENTATIVE (Print)

Evelyn Giroux (Ladies Auxiliary Representative)

ADVERTISER'S REPRESENTATIVE (Signature)

20

Head, Clara, Maria - M. Reith

From: "Judy Sauve" <eganvillejudy@xplomet.com>
Date: November-04-15 11:53 PM
To: <eganvillejudy@xplomet.com>
Attach: This Changes Everything book poster2.docx
Subject: Invitation to Council

To Administrators and CAOs: Please forward this note to your reeves and mayors.

Greetings to Renfrew County Reeves and Mayors,

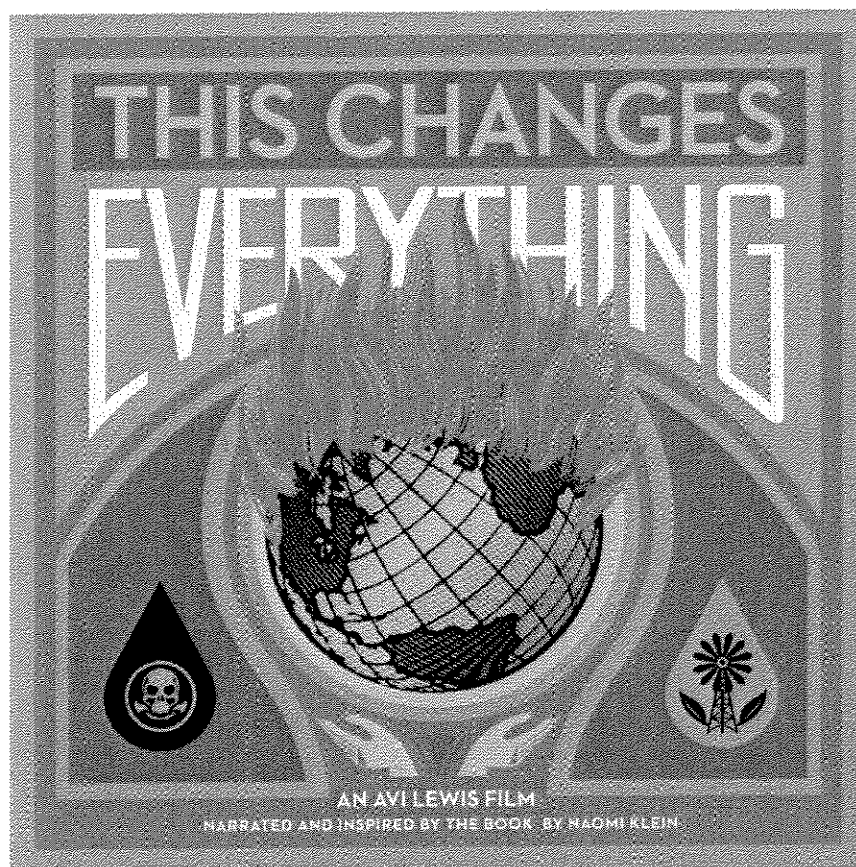
You are invited to a special showing of the new film "This Changes Everything" (details below and poster attached). We would greatly appreciate you extending this invitation to your councillors. This presentation was arranged by the Pipeline Awareness Renfrew County group (www.parcrenfrew.org).

Renfrew's **O'Brien Theatre** is showing the new film **This Changes Everything** by Avi Lewis. It is based on Naomi Klein's best selling book This Changes Everything: Capitalism vs. the Climate. The film received rave reviews at the Toronto International Film Festival when it was released last month. This is not a gloom and doom movie; it offers solutions and hope for the future. Showing **Thursday, November 19 @ 7:30 p.m.** Admission \$10. A brief discussion will follow.

Sincerely,

Judy Sauve
Member
Pipeline Awareness Renfrew County

Released to rave reviews at
2015 Toronto International Film Festival

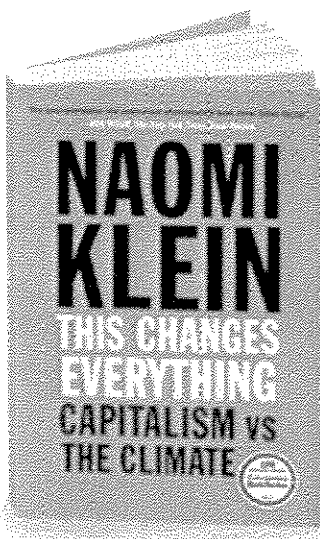


Special screening @ O'Brien Theatre

334 Raglan St., Renfrew

Thursday, November 19, 2015 @ 7:30p.m.

Admission: \$10.00

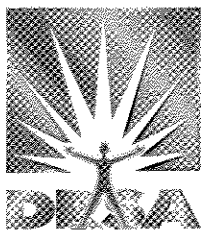


Sponsored by: Pipeline Awareness Renfrew County

www.parcrenfrew.org

O'Brien Theatre generously donated for our use

A brief moderated discussion will follow the film

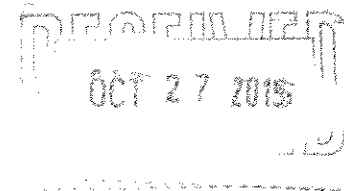


Deep River Science Academy®

National Excellence for Science Students



20 Forest Avenue, PO Box 600
Deep River, Ontario K0J 1P0
Tel: (613) 584 4541
info@drsa.ca www.drsa.ca
www.rcrsf.ca | info@rcrsf.ca



October 21, 2015

Melinda Reith
Township of Head, Clara & Maria
15 Township Hall Road, Stonecliffe, ON
K0J 2K0

Dear Ms. Reith,

I am writing on behalf of the Renfrew County Regional Science and Technology Fair (RCRSTF), a program of the Deep River Science Academy (charitable registration number 119229615RR0001), to request a donation to support the 2016 fair so we can continue to bring this wonderful opportunity to students across Renfrew County.

Each year we host the Renfrew County Regional Science & Technology Fair where students present science and technology based projects. Those projects are judged and prizes are awarded for experimentation, innovation and study. Students with the most innovative, creative and well-presented projects are then selected by a judging panel of community members to represent Renfrew County at the Canada Wide Science Fair. We are grateful to have sponsors that reward scientific thought in our students, both at the Regional Fair and at the Canada Wide Science Fair. Thank you for the role you play in that support.

In addition to exhibiting the great science projects of the youth of Renfrew County, the fair also has interactive, educational exhibits for the students.

Renfrew County sent 3 student finalists to the 2015 Canada Wide Science Fair in Fredericton, New Brunswick in May. At the fair, the students presented their projects and participated in workshops and activities with high-performing students from across Canada. This is an excellent opportunity for these students to further develop their scientific skills with some of the most talented students from across Canada, and for us to exhibit the great minds being developed here in Renfrew County. And it would not be possible without sponsorship from organizations and people such as you.

The 2016 fair will be held April 8th and 9th at the Petawawa Civic Centre, and is open to Grades 6 to 12 for projects and open to all to attend. We look forward to seeing you there.

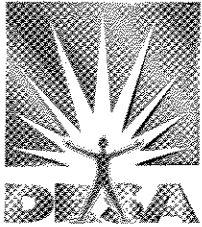
We would like to invite you to become a sponsor of the 2016 RCRSTF and have enclosed a funding schedule of sponsorship levels to assist you in your consideration.

We welcome the opportunity to speak with you at any time. Please feel free to contact us if you have any questions or would like more information on the Renfrew County Regional Science and Technology Fair and the ways in which you can help make it a success in 2016. Or view our website at <http://rcrsf.ca/>. You can also contact me directly at my email address (aidan.leach@rcrsf.ca) or call me at 613-602-3789.

Respectfully,



Aidan Leach
Fundraising Coordinator, Renfrew County Science & Technology Fair Committee
aidan.leach@rcrsf.ca



Deep River Science Academy®



20 Forest Avenue, PO Box 600
Deep River, Ontario K0J 1P0
Tel: (613) 584 4541
info@drsa.ca www.drsa.ca

www.rcrstf.ca | info@rcrstf.ca

National Excellence for Science Students

Science Fair Entertainment (\$700)

There are two judging sessions – one for Divisional award winners and one for Special awards. There is a one hour break in which judges record their scores and prepare for the final round of judging. In this time, the fair provides entertainment for the students in the form of a science show. Sponsors receive recognition on the day of the fair, and are mentioned in the program and in the awards ceremony. Media release contains the name of all sponsors – following the awards ceremony.

Total Sponsorship: \$700

Sponsorships Available: 1

Individual Donations (Any Amount)

The Fair actively seeks donations in any amount to contribute to the costs throughout the year in preparation for the day of the fair. All individual donations are mentioned in the program. Expenses covered in annual costs include:

- Posters and teacher packages sent to all the schools in Renfrew County.
- Postage for mailing sponsorship request letters, website upkeep for required online registration service.
- Individual donations pay for two adults (required by the Canada Wide Science Fair) to accompany the Renfrew County team to the National Fair.
- The Fair presents trophies, plaques and certificates to those students who win at the Fair. This includes the costs of updating plaques and trophies as well as printing certificates.
- A hall rental fee is required to book the hall for the Friday before the Fair (set-up time) and the Saturday of the Fair.
- Individual donations also help the Fair to cover any additional costs that are not covered by sponsors.

Our Committee is comprised entirely of volunteers and is a mix of educational and industry professionals. We welcome all sponsors to consider being part of our Committee, which meets approximately four times a year for regular meetings, and participates in running the Fair each year.

Receipts Issued

Charitable receipts are issued for any qualifying donation over \$25. Please make cheque payable to the Deep River Science Academy, and indicate donation is for the Renfrew County Regional Science & Technology Fair (RCRSTF)

Contacting Us

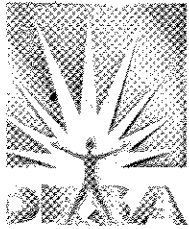
Inquiries

Aidan Leach
Fundraiser, Renfrew County Science & Technology Fair Committee
aidan.leach@rcrstf.ca (613) 602-3789

Shawna Miller
Executive Director, Deep River Science Academy
shawna.miller@drsa.ca

Mailing Address

Deep River Science Academy
20 Forest Avenue, PO Box 600 Deep River,
Ontario K0J 1P0



Deep River Science Academy®

National Excellence for Science Students



RENFREW COUNTY REGIONAL
20 Forest Avenue, PO Box 600
Deep River, Ontario K0J 1P0
Tel: (613) 584 4541
info@drsa.ca www.drsa.ca
www.rc:rsf.ca | info@rcrsf.ca

2015 SPONSORSHIP OPTIONS

2015 Regional Fair Event.....April 1st and 2nd, 2016 (Petawawa Civic Centre)
Sponsorship notice of intent Date, via E-mail or phoneJanuary 30, 2016
Sponsorships & Donations Goal Date..... February 28, 2016

Trip to Canada Wide Science Fair (\$1,500)

Four sponsorships are available each year to send four local students to participate in the Canada Wide Science Fair. The awards ceremony for the Fair leads up to the announcement of the top projects. Sponsors receive recognition on the day of the fair, and are mentioned in the program and in the awards ceremony. Media release contains the name of all sponsors – following the awards ceremony. Sponsors may also have a display at the fair and bring promotional material.

Total Sponsorship: \$1,500

Sponsorships Available: 4

Grade Six Best Project (\$500)

As grade six projects are not eligible for the Canada Wide Science Fair, there is one sponsorship available each year for best Grade Six Project. The awards ceremony for the fair leads up to the announcement of the top projects. Sponsors receive recognition on the day of the fair, and are mentioned in the program. Media release contains the name of all sponsors – following the awards ceremony.

Total Sponsorship: \$500

Sponsorships Available: 1

Divisional Sponsor (\$800)

The Regional Fair has four divisions in which projects may be entered: Engineering & Computer Science, Health Sciences, Physical & Mathematical Science and Life Sciences. Sponsors receive recognition on the day of the fair, their logo is displayed on signage to mark various divisions and are mentioned in the program and in the awards ceremony. Media release contains the name of all sponsors – following the awards ceremony.

Total Sponsorship: \$800

Sponsorships Available: 4

Judge's Lunch (\$500)

Approximately 40-60 employees of local science-based industry donate their time to judge 75-100 projects on the Saturday of the Fair. Each project is judged three times. The four top projects of the Fair are judged additionally. In exchange for their volunteer time, the fair provides them with a lunch and snacks. Sponsors receive recognition on the day of the fair, and are mentioned in the program. Media release contains the name of all sponsors – following the awards ceremony.

Total Sponsorship: \$500

Sponsorships Available: 1

Student's Lunch (\$500)

Approximately 75-125 students take part in the Science Fair each year. As it occurs on a Saturday, and runs from 8:30am to 3:00pm, the fair provides the students with a lunch. Sponsors receive recognition on the day of the fair, and are mentioned in the program. Media release contains the name of all sponsors – following the awards ceremony.

Total Sponsorship: \$500

Sponsorships Available: 1

L1

Head, Clara, Maria - M. Reith

From: "Renfrew County Stewardship Forum" <kristina@ncenn.ca>
Date: November-10-15 11:03 AM
To: <twpshcm@xplor.net.com>
Subject: November 30th, 2015 - Renfrew County Stewardship Forum



Renfrew County Stewardship Forum

Dear Township,

When

Monday November 30, 2015 from
8:30 AM to 3:00 PM EST

[Add to Calendar](#)

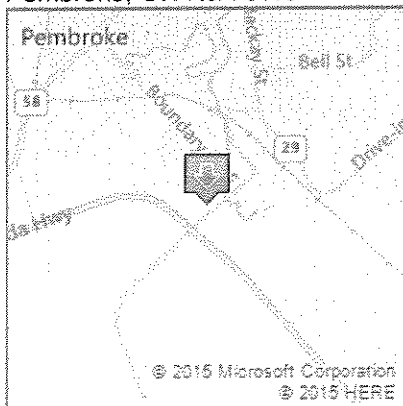
Join us for the 4th annual Renfrew County Stewardship Forum

November 30, 2015

"Towards Watershed Planning"

Where

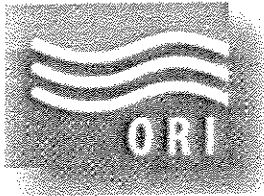
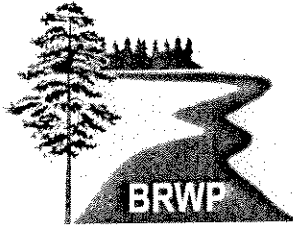
Best Western, Pembroke
1 International Drive
Pembroke, ON K8A 6W5



[Driving Directions](#)

Draft Outline

- 8:30 - 9:00 Registration and Coffee/Tea
- 9:00 - 9:05 Welcome
Kathryn Lindsay, Bonnechere River Watershed Project
Ole Hendrickson, Ottawa River Institute
Kristina Inrig, Sustainable Eastern Ontario
- 9:05 - 9:10 Opening Invocation
Morning Session moderator: Kathryn Lindsay
- 9:10 - 9:30 Background of the Forum/Participant Introductions
- 9:30 - 9:35 Introduction to AM Session
- 9:35 - 10:35 Feature topic: Review of the County of Renfrew Official Plan



Presenters: Charles Cheesman and Paul Moreau, County of Renfrew (40-minute presentation followed by 20-minute Q&A session)

10:35 - 10:50 Coffee/Tea Break

10:50 - 11:40 Table Discussions

11:40 - 12:00 Report-backs from Table Discussions

12:00 - 13:00 Lunch/Networking

Afternoon Session moderator: Ole Hendrickson

13:00 Introduction to PM Session

13:00 - 13:20 Capacity-Building Support for Local Groups
Kristina Inrig, Sustainable Eastern Ontario

13:20 - 14:40 Panel: Engaging the Agricultural Community in Freshwater Stewardship

14:40 - 15:00 Wrap-up, Next Steps and Thanks

The Renfrew County Stewardship Forum is about connecting people and organizations with a strong sense of place and future possibilities. The Forum is needed because tackling our environmental, social and economic challenges requires collaborative action among a diversity of people and organizations with strong convictions and the courage to act on them. To be effective will require adopting innovative partnerships and approaches.

The forum aims to foster intense interaction, networking and information exchange to explore how to inform people about what's happening to our communities and environment in a way that they can relate to, understand and take action.

Now is the time.

Together we can shape our future to sustain our collective values and communities.

[Get more information](#)

[Register Now!](#)

[I can't make it](#)

The \$20 Registration Fee includes lunch and snacks. We hope to see you there!

Sincerely,

Kathryn Lindsay & Ole Hendrickson & Kristina Inrig
kristina@ncenn.ca

[forward email](#)